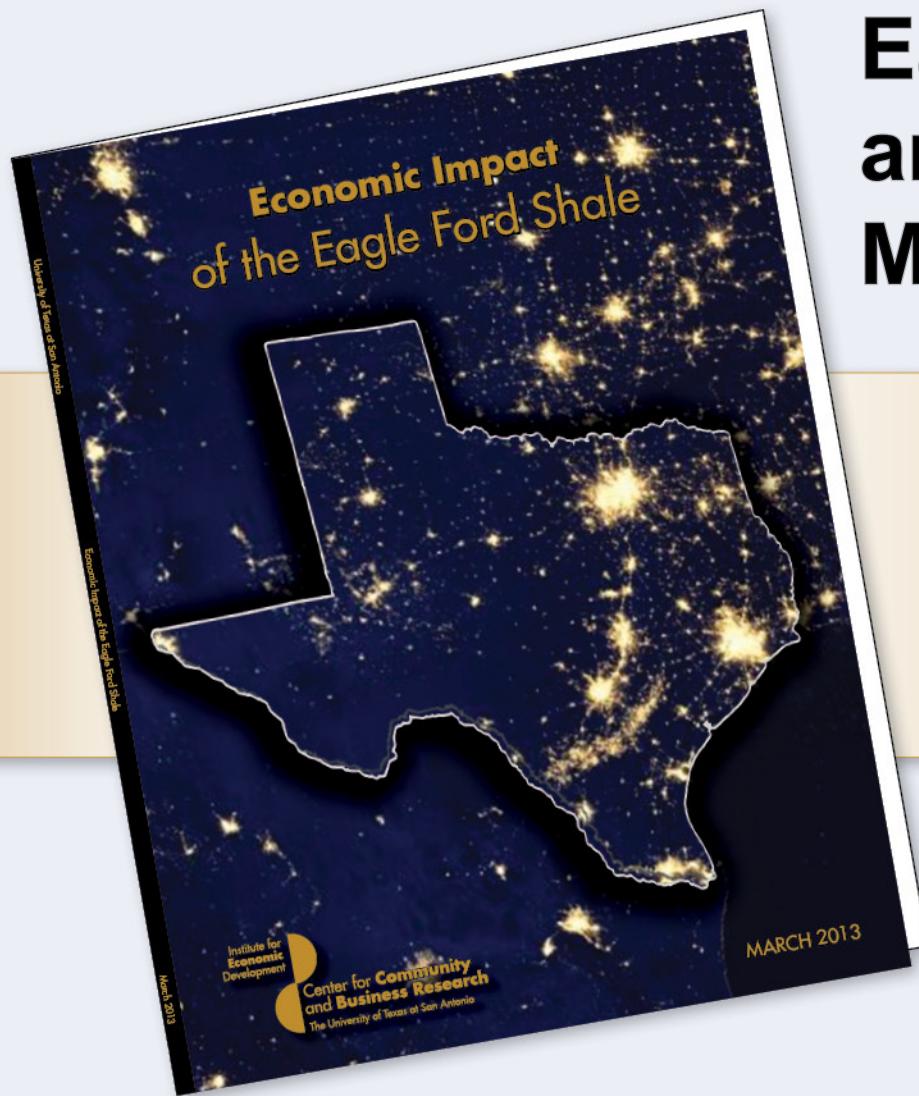


2012 FINDINGS



Economic Impact of the Eagle Ford Shale and Implications for Mexico

Principal Investigator: Thomas Tunstall, Ph.D.

Lead Investigator: Javier Oyakawa, M.A., M.Sc.

Researchers: Sheryllynn Roberts, Ph.D., Hisham Eid, Ricardo Abalos, Ting Wang, Emiliano Calderon and Karla Melara.

The authors would like to thank research assistants Karina Juarez, Shayne Calhoun, Sylvana Bortol, Rayza Perales, Storm Wald, Emmanuel Tomes, Feihua Teng, Paola Conti and Angélique De Oliveira.

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2012 FINDINGS



- Eagle Ford Shale Community Development Program (14 Counties in South Texas)
- Small Business Development Centers - SBDC (79 Counties in South Texas)
- Rural Business Program (79 Counties in South Texas)
- Procurement Technical Assistance Center (Texas)
- Veteran's Assistance Center (Texas)
- Southwest Trade Adjustment Assistance Center (TX, OK, LA)
- SBDC National Information Clearinghouse (National)
- Minority Business Center (National)
- Community and Business Research (National, Int'l)
- International Trade Center (Mexico, Central/South America, Caribbean, North Africa)

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UTSA - Emerging Tier 1 University

- California: **9** Tier 1 Universities
(Population 38 Million)
- New York: **7** Tier 1 Universities
(Population 19 Million)
- Texas: **Only 3** Tier 1 Universities
(Population 26 Million)

2012 FINDINGS

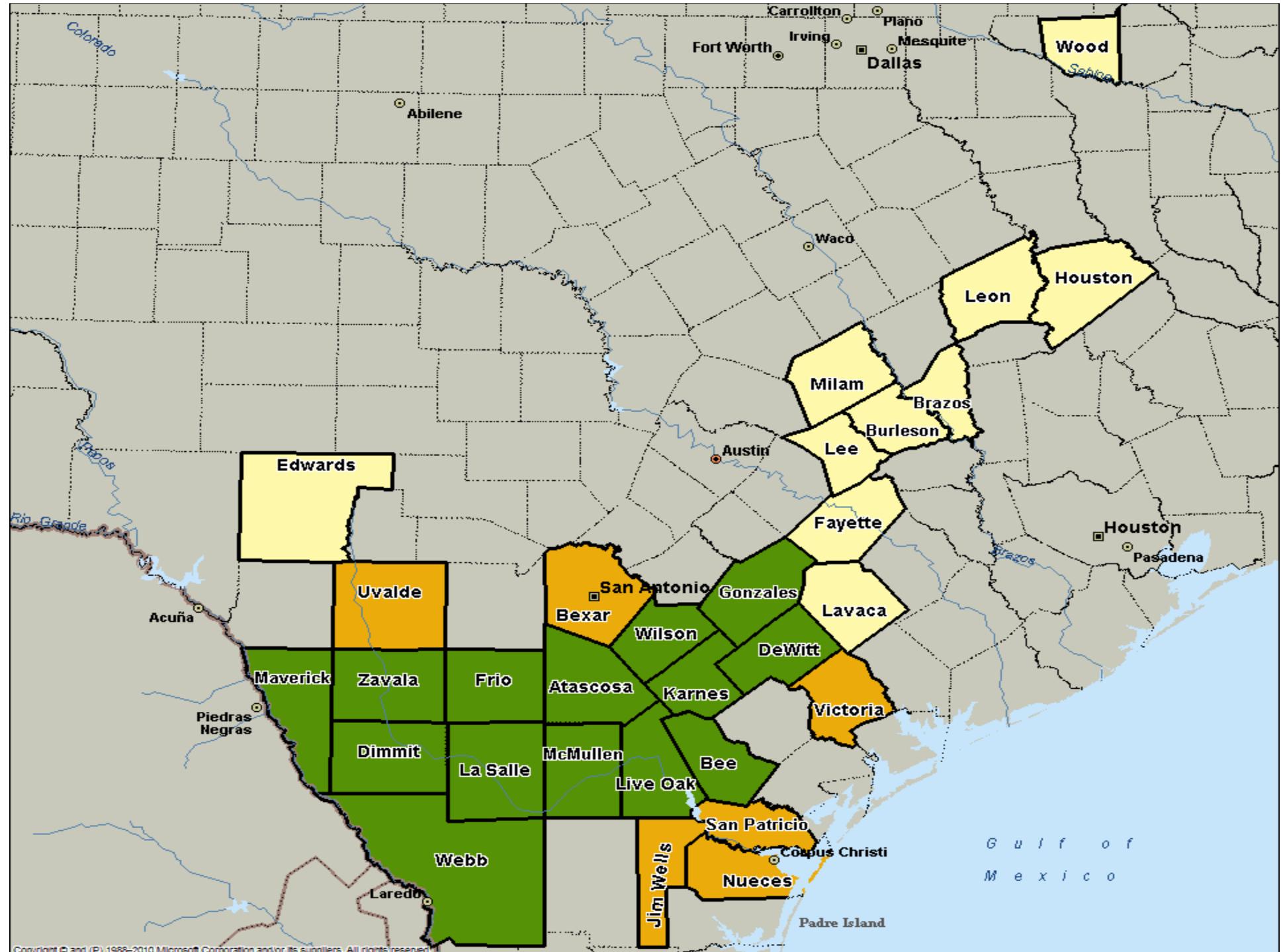


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UTSA Eagle Ford Shale Reports

- Preliminary Economic Impact (Feb 2011)
- Economic Impact Baseline Report (May 2012)
- Workforce Analysis (October 2012)
- Updated Economic Impact - March 26, 2013 Release at the State Capitol
- [Next Release on September 23](#)

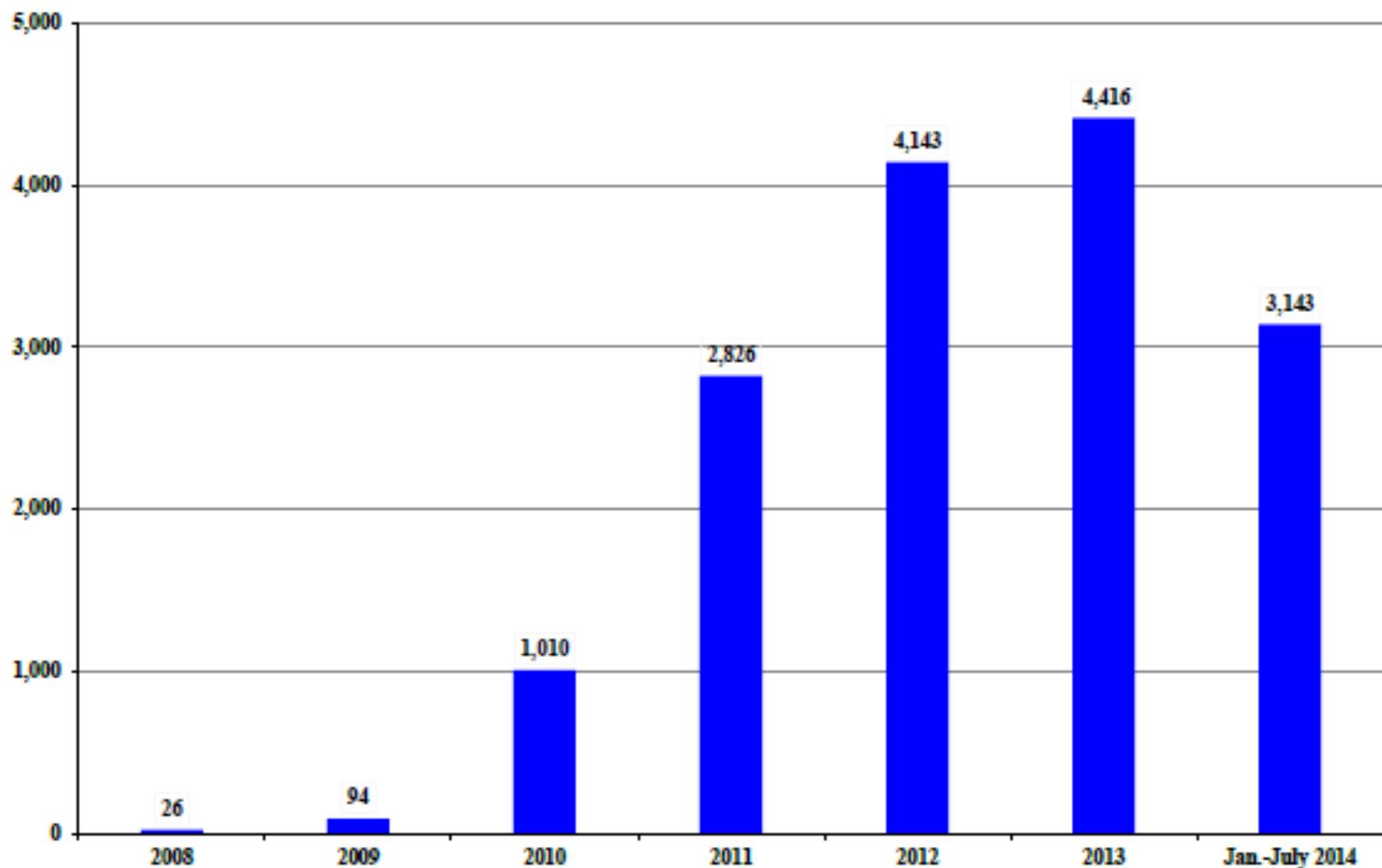
2012 FINDINGS



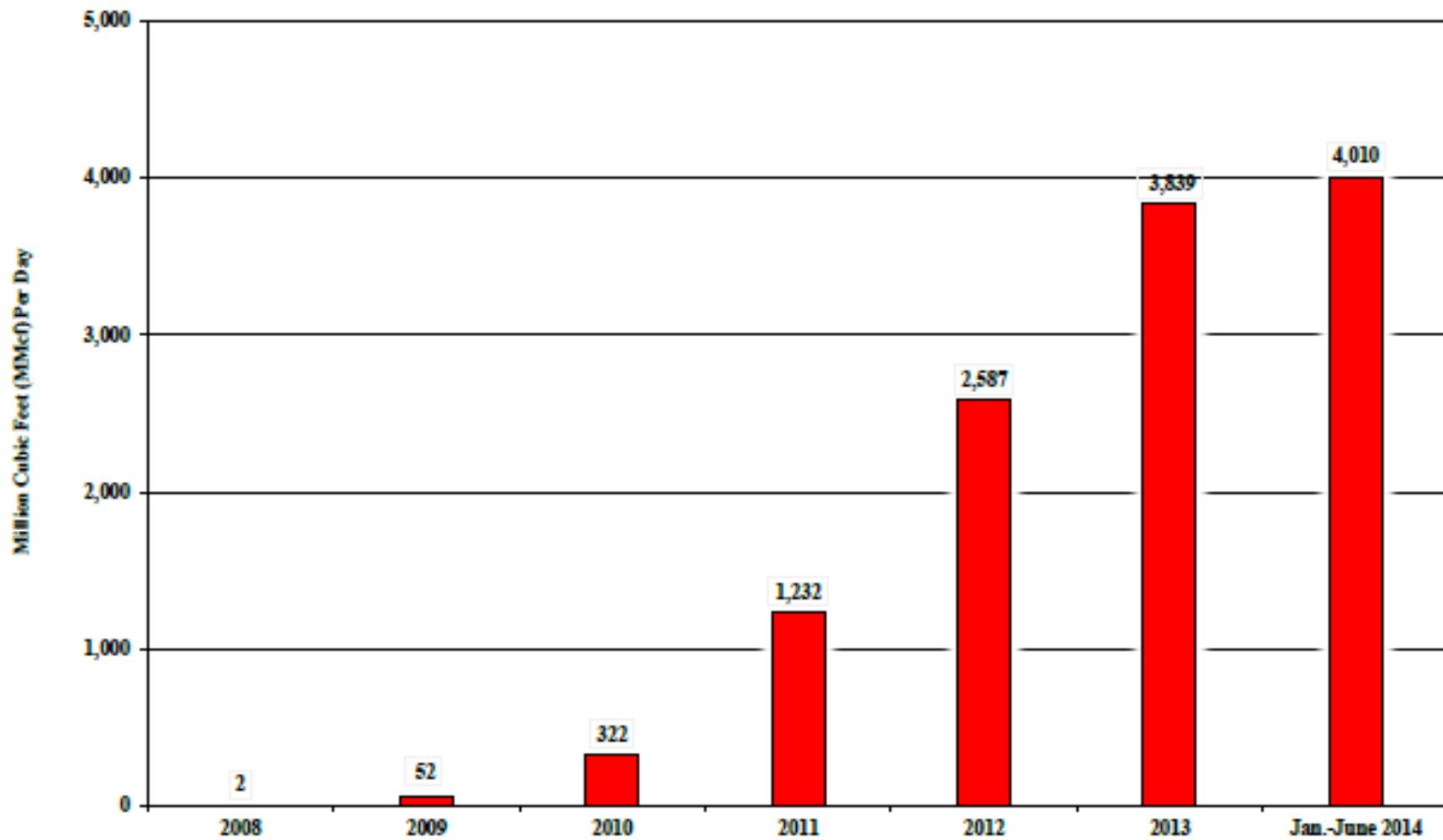
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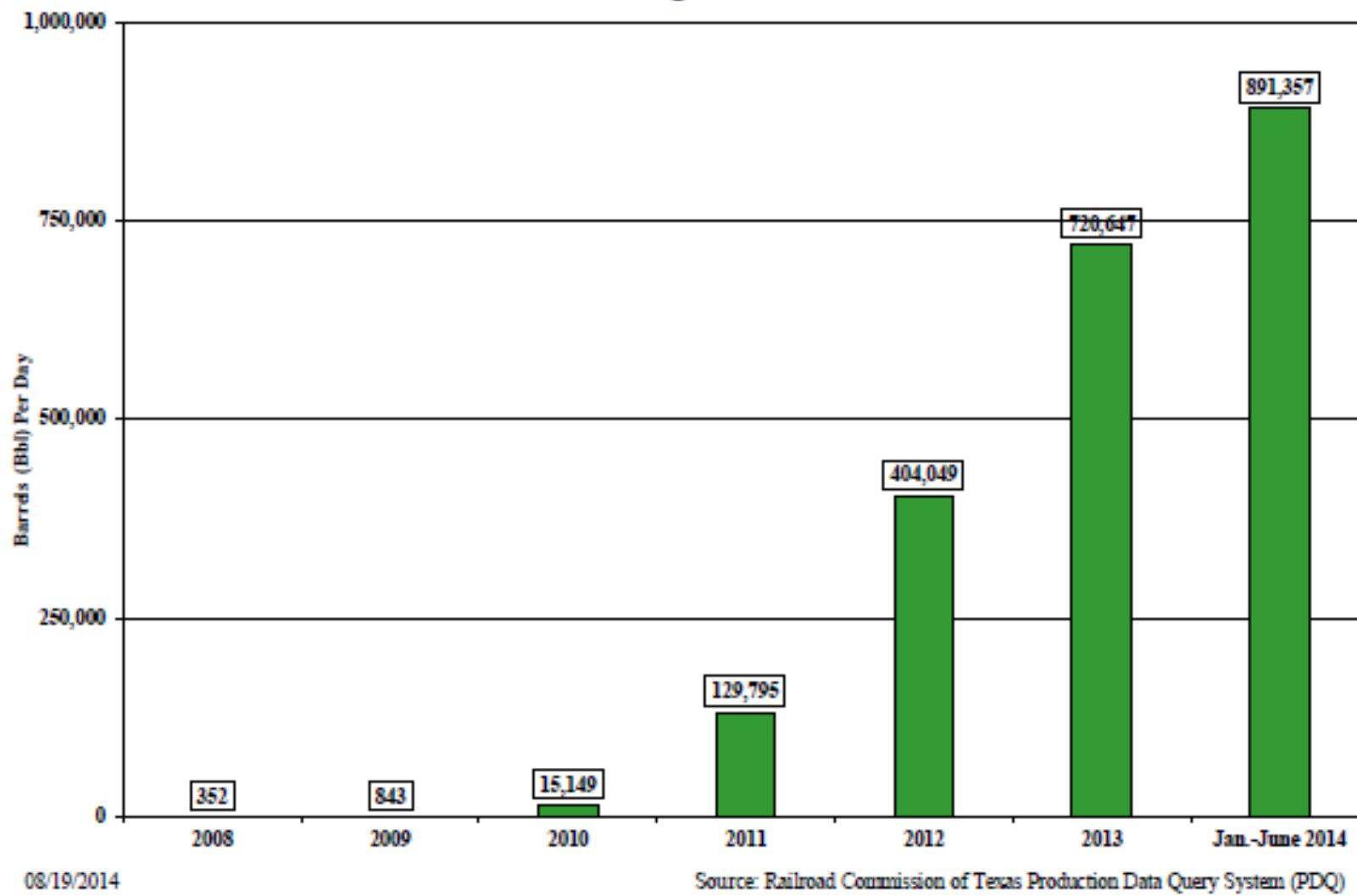
**Texas Eagle Ford Shale
Drilling Permits Issued
2008 through July 2014**



**Texas Eagle Ford Shale
Total Natural Gas Production
2008 through June 2014**



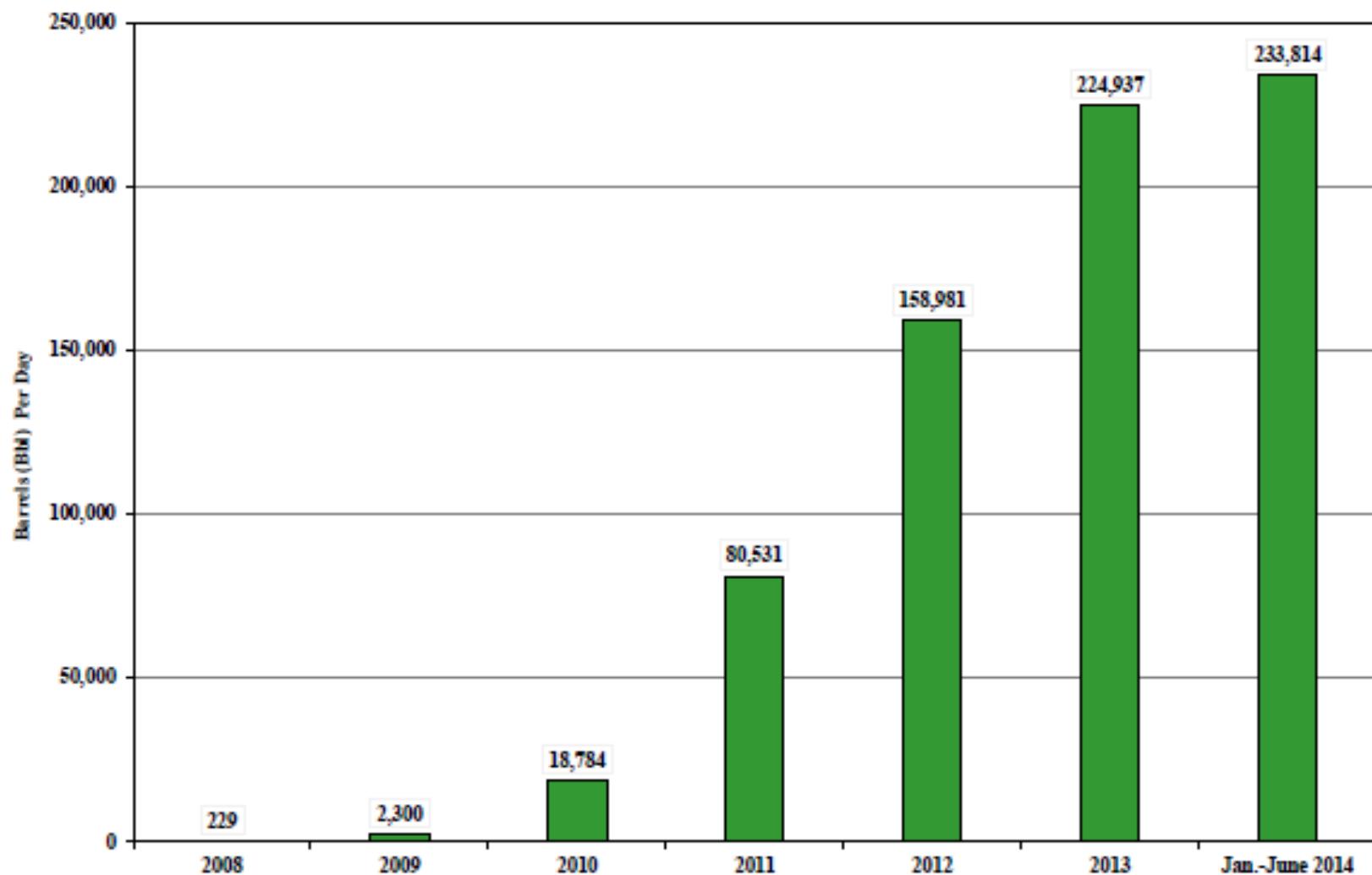
**Texas Eagle Ford Shale
Oil Production
2008 through June 2014**



08/19/2014

Source: Railroad Commission of Texas Production Data Query System (PDQ)

**Texas Eagle Ford Shale
Condensate Production
2008 through June 2014**



Total Economic Output Impact in 2012 (20-County Study Region)

- Over \$61 billion in economic output (up from \$25B in 2011)
- Over 116,000 full-time jobs supported (up from 47,097 in 2011)
- Nearly \$4.7 billion in salaries and benefits paid to workers (up from \$3.1B in 2011)
- Over \$28 billion in gross regional product (up from \$12.63B in 2011)
- Over \$1.2 billion in state revenues (up from \$358 million in 2011)
- Over \$1 billion in local government revenues (up from \$257 million in 2011)

2012 FINDINGS



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Moderate Scenario Estimated Combined Impacts for 2022 (20-County Area)

2012 FINDINGS

- More than \$89 billion in total economic output
- 127,919 full-time jobs supported
- \$6.5 billion in salaries and benefits paid
- \$42.0 billion in gross regional product
- \$2.2 billion in state revenues
- \$2.1 billion in local government revenues

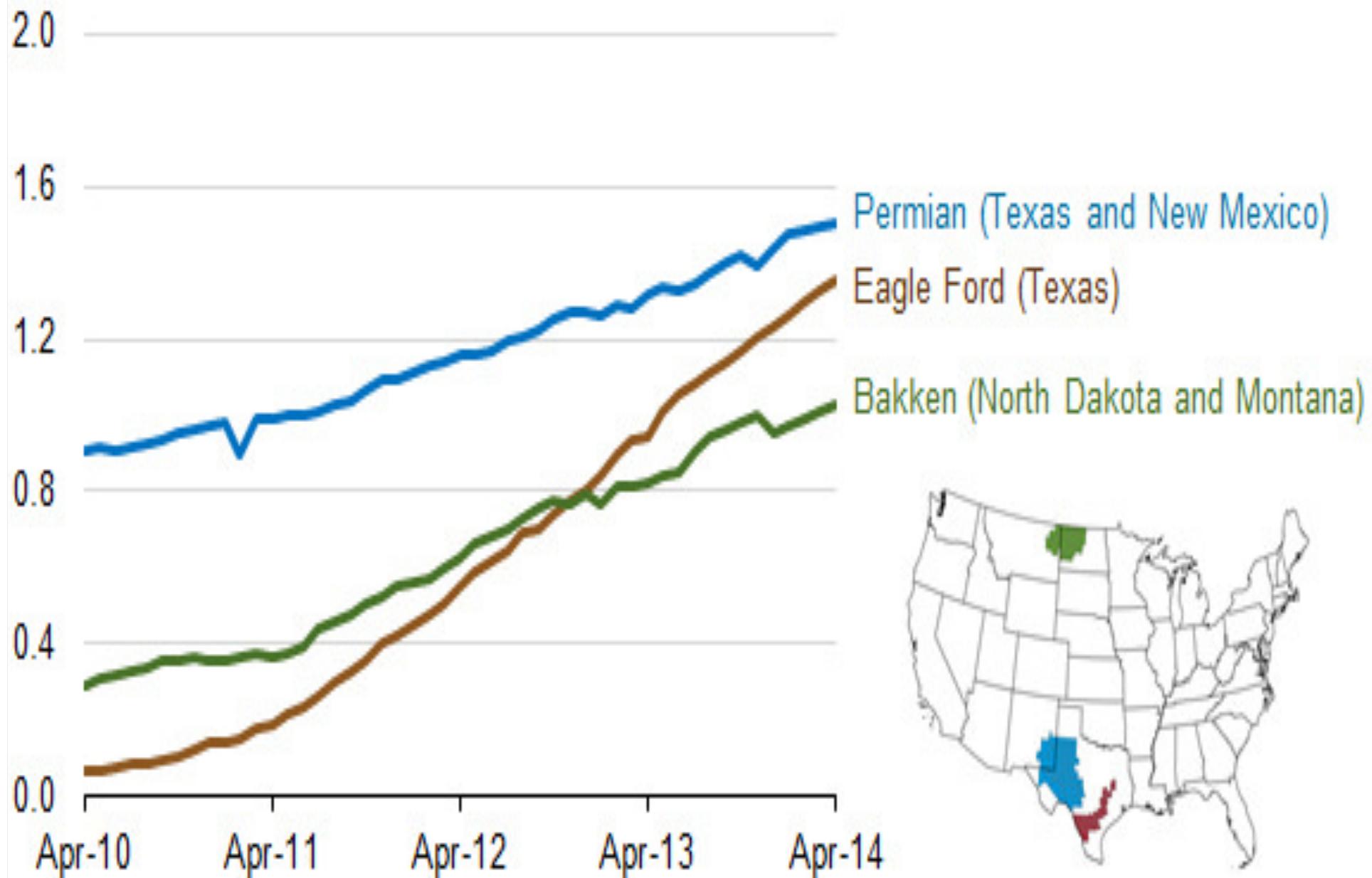


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Crude oil production at select formations (April 2010-April 2014) million barrels per day

eia



Heading to the Coast

New pipelines will bring more of the Midwest and West Texas oil boom to Gulf Coast refineries.



2012 FINDINGS

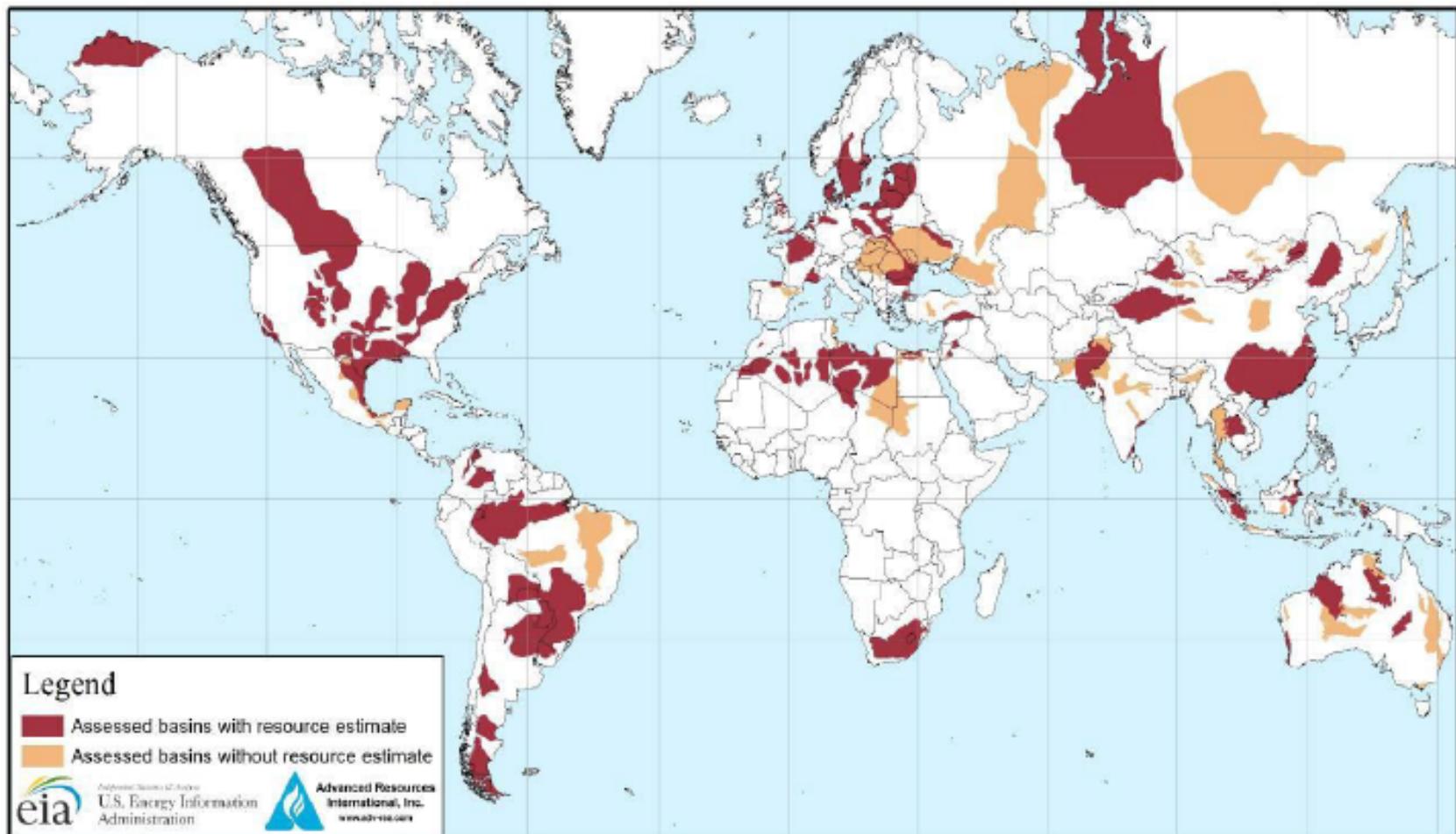


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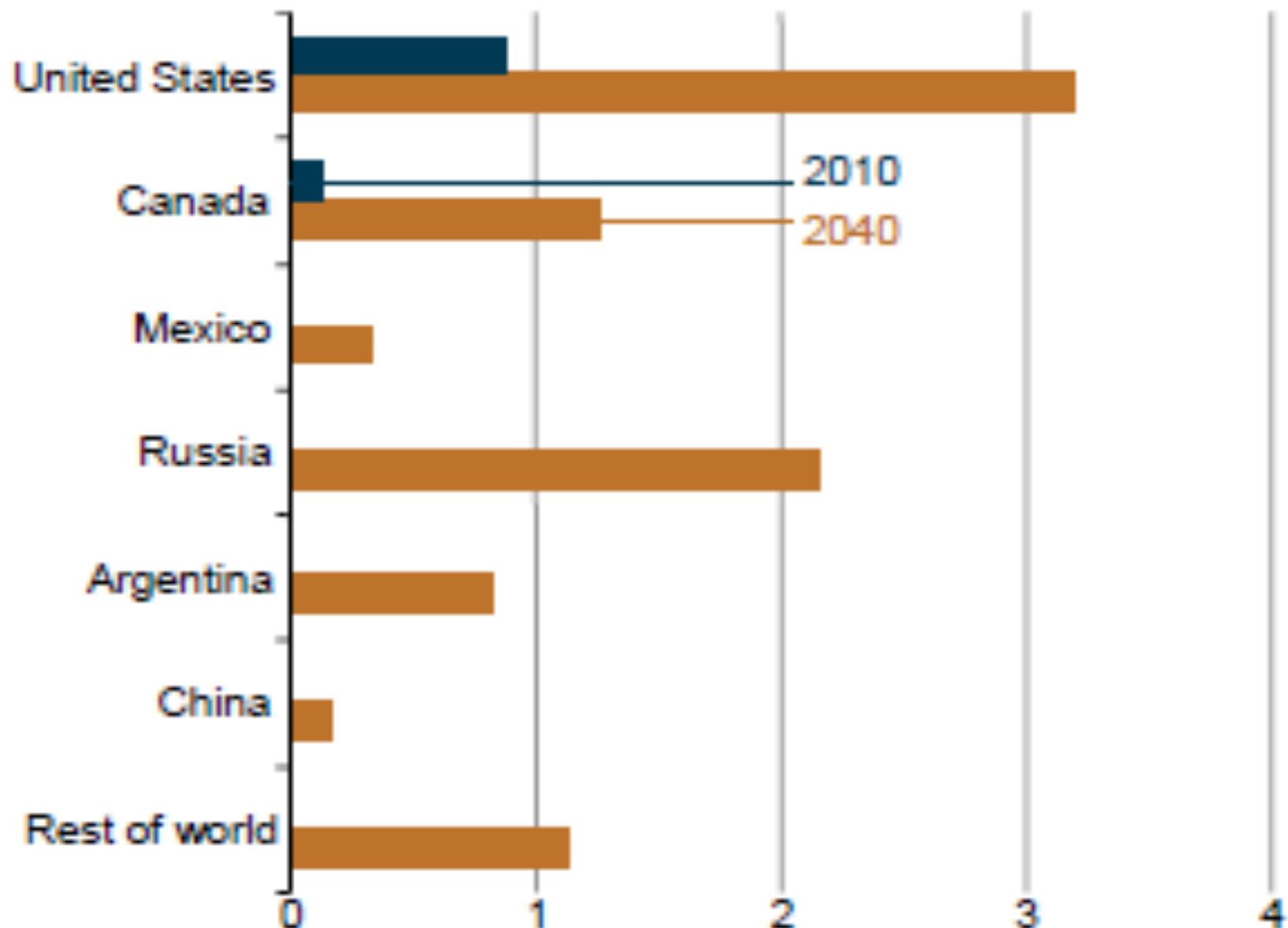
Shale oil and gas have the potential to dramatically alter world energy markets

map of basins with assessed shale oil and gas formations, as of May 2013



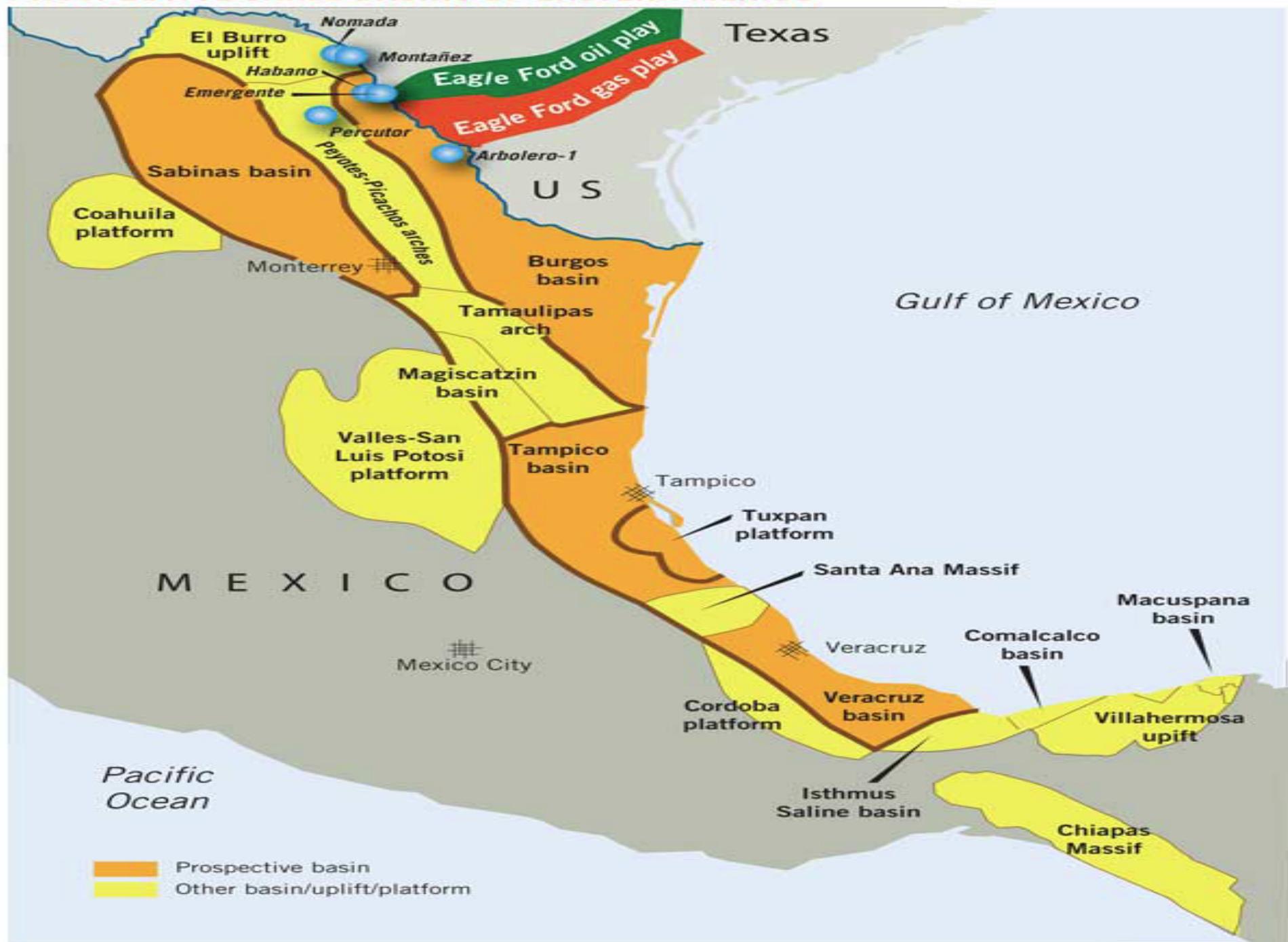
Source: United States: EIA and USGS; Other basins: ARI

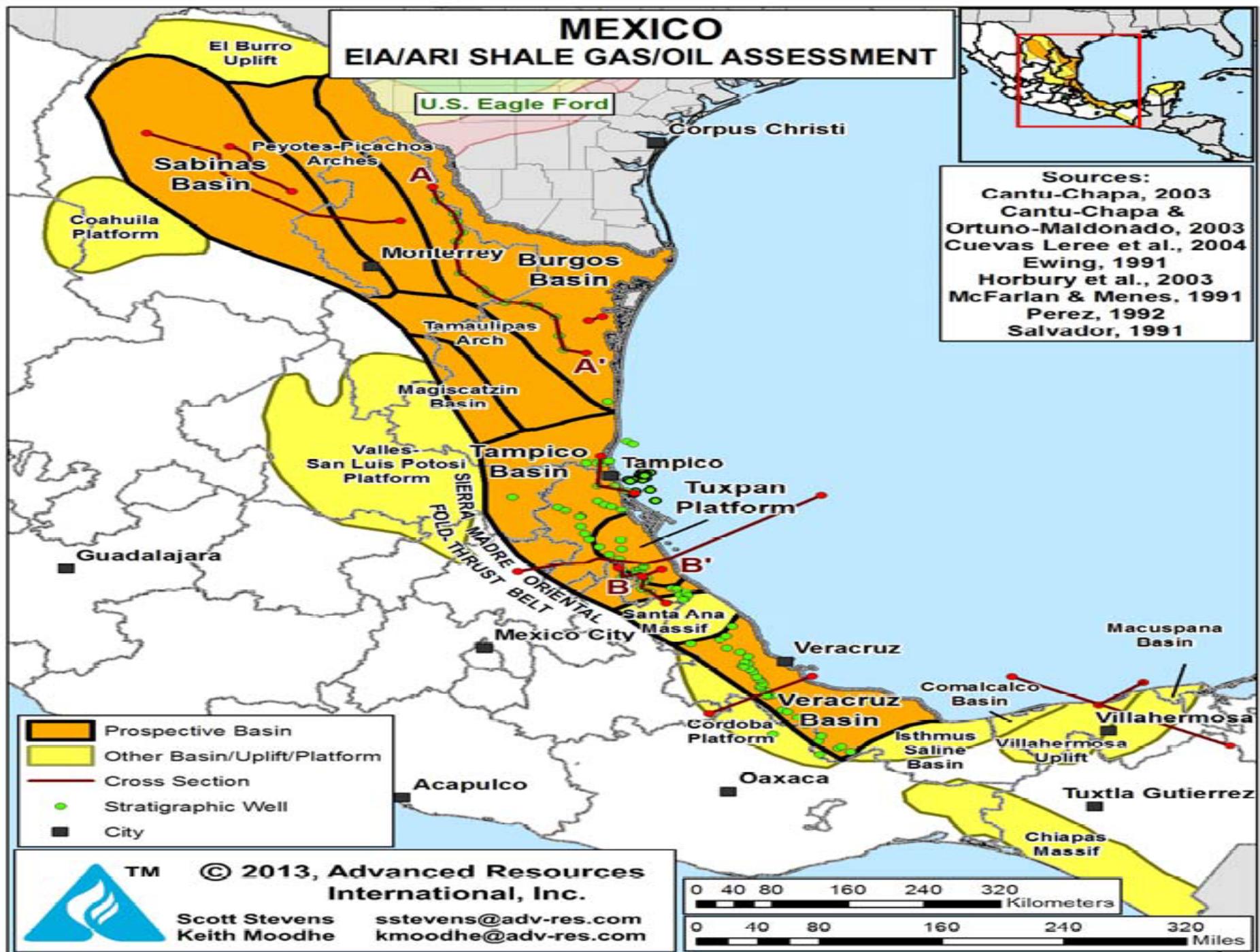
Figure 2. World tight oil production in the Reference case, 2010 and 2040 (million barrels per day)

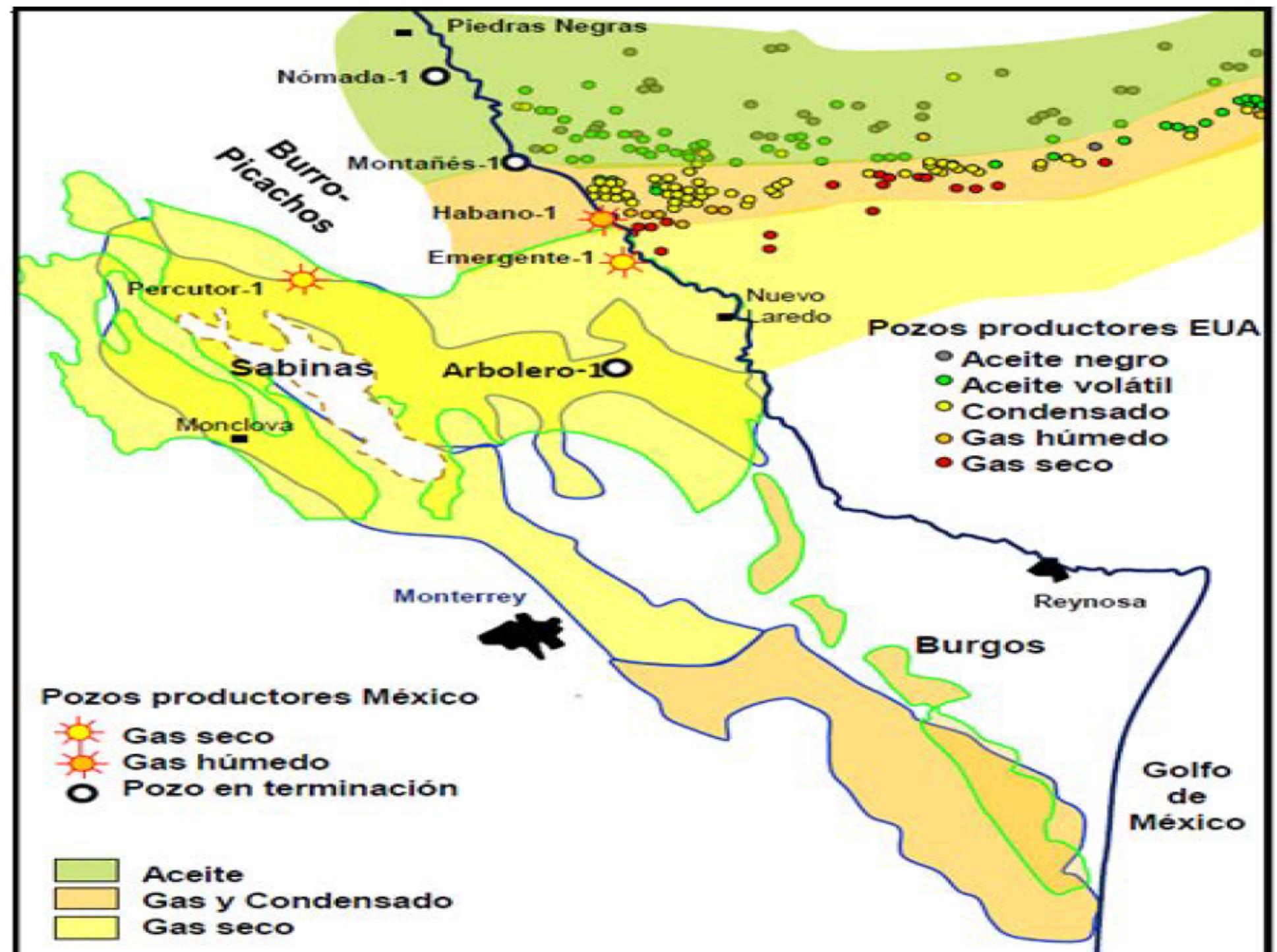




PROSPECTIVE SHALE BASINS OF EASTERN MEXICO







Implications of Mexican Energy Reform

2012 FINDINGS

- New exploration, drilling and operational economic impact
- Related midstream development (pipeline and storage) impact
- Results of rulemaking process
- Infrastructure issues
- Security issues
- Workforce needs
- Landowner issues
- Doing business with PEMEX

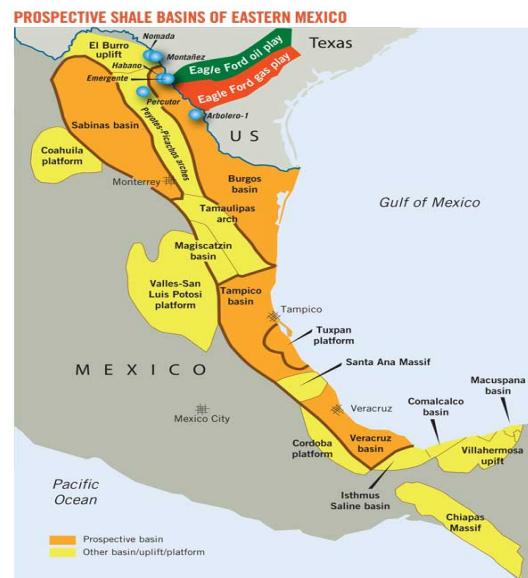


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Scope of Mexico Study

Economic Impact Study About the Opening of the Energy Sector in Mexico in the Northern States of Mexico, Including Legal Analysis of the Reform and a Guide on How to do Business in the Energy Sector in Mexico



COMITE BINACIONAL DE ENERGIA
BI-NATIONAL ENERGY COMMITTEE

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graph TD; A[ECONOMIC IMPACT STUDY] --> B[ONLINE PLATFORM CONNECT B2B WITHIN ENERGY SECTOR IN MEXICO AND TEXAS]; A --> C[LEGAL ANALYSIS]; A --> D[BUSINESS ROADMAP ON HOW TO DO BUSINESS IN THE ENERGY SECTOR];
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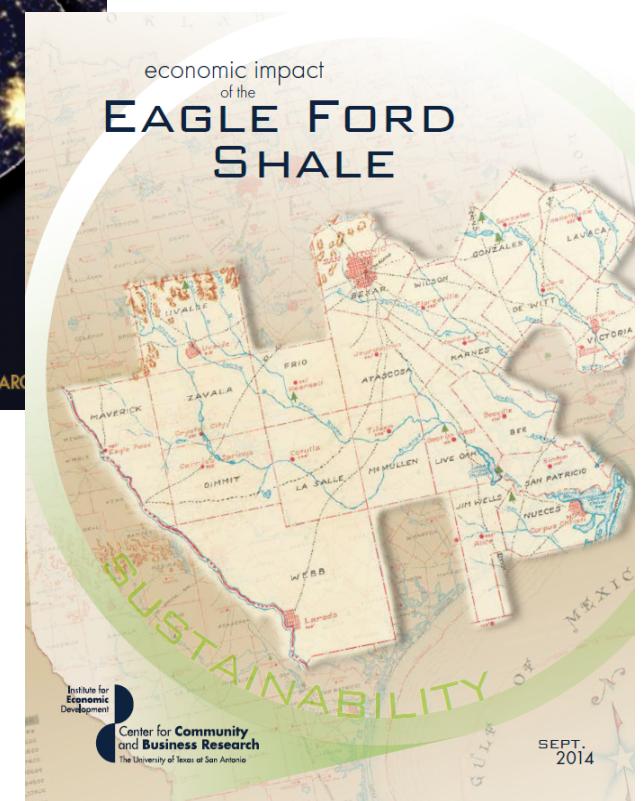
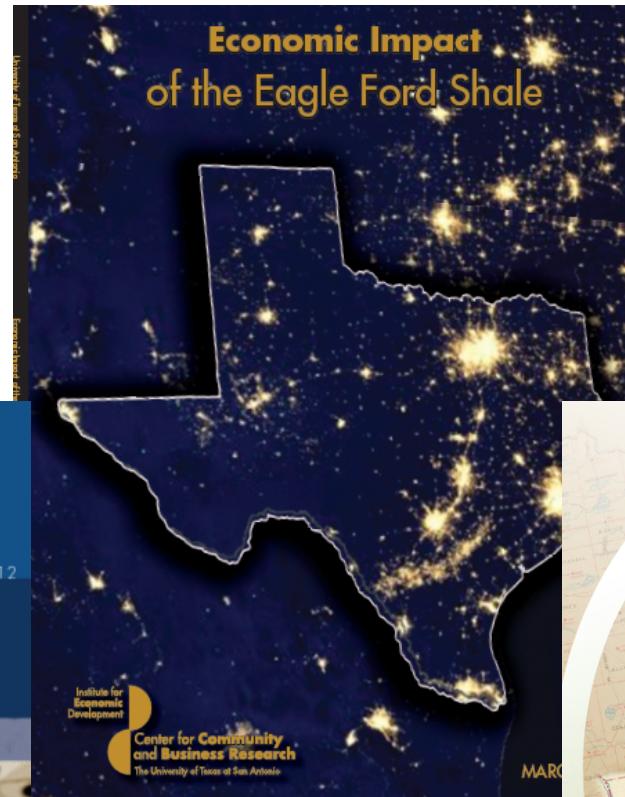
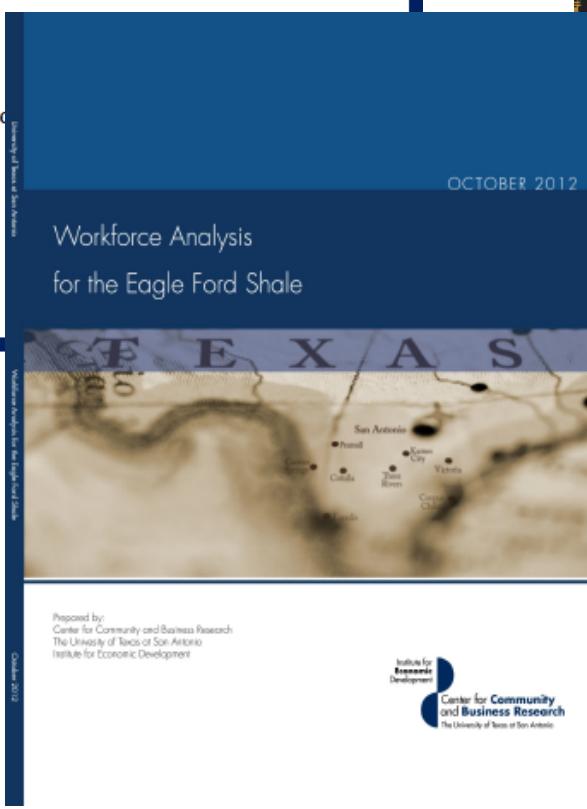
ECONOMIC IMPACT
STUDY

ONLINE PLATFORM
CONNECT B2B WITHIN
ENERGY SECTOR IN
MEXICO AND TEXAS

LEGAL ANALYSIS

BUSINESS ROADMAP
ON HOW TO DO
BUSINESS IN THE
ENERGY SECTOR

Previous Experience in Texas



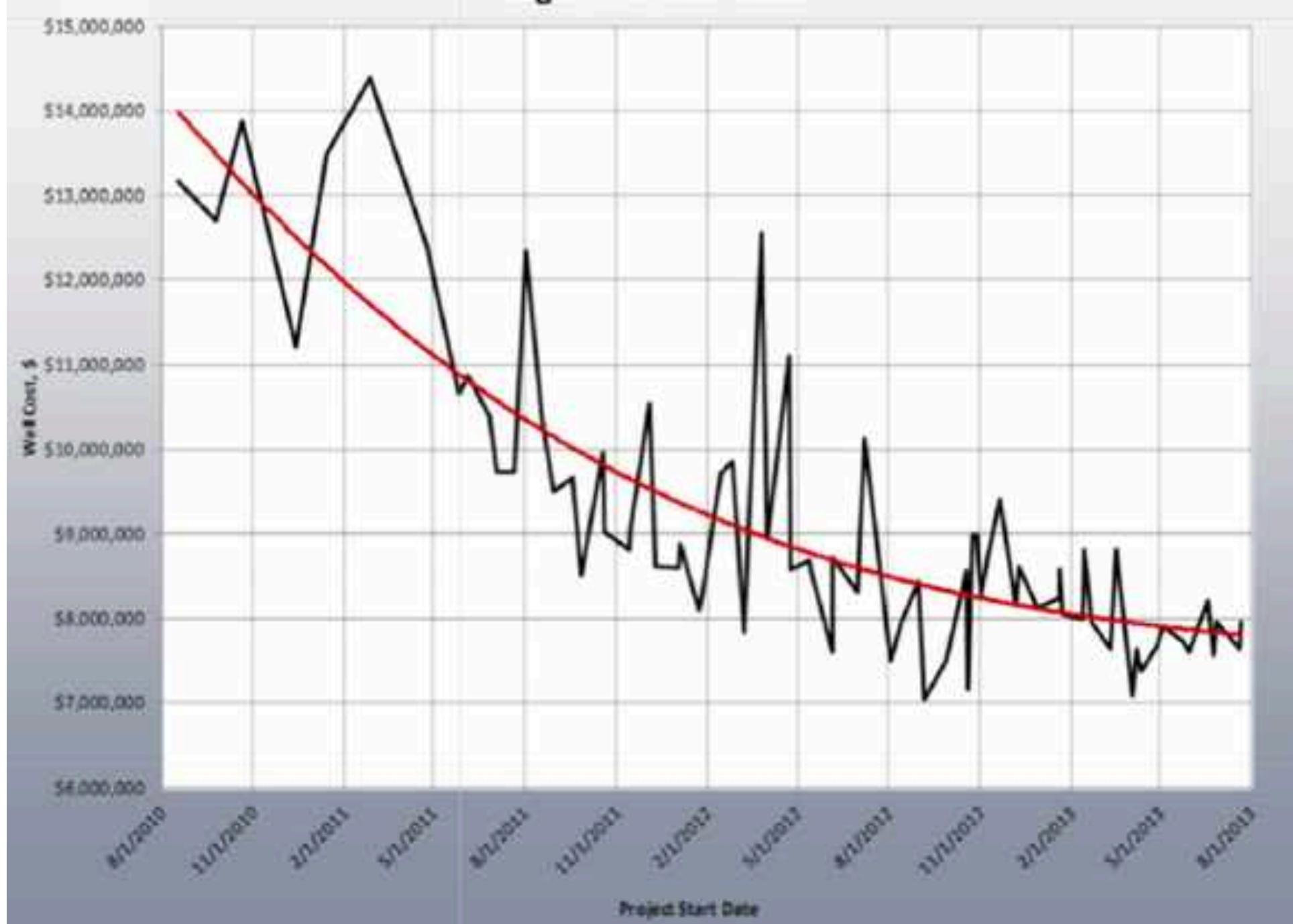
GEOGRAPHICAL SCOPE OF THE STUDY

GEOLOGICAL
PROVINCES OF
Sabinas
Tampico-Misantla
Burgos
Burro Picachos
Veracruz

STATES OF
COAHUILA
NUEVO LEON
SAN LUIS POTOSI
TAMAULIPAS
VERACRUZ



Eagle Ford Well Costs



EOG Resources

Big Fields Get Bigger

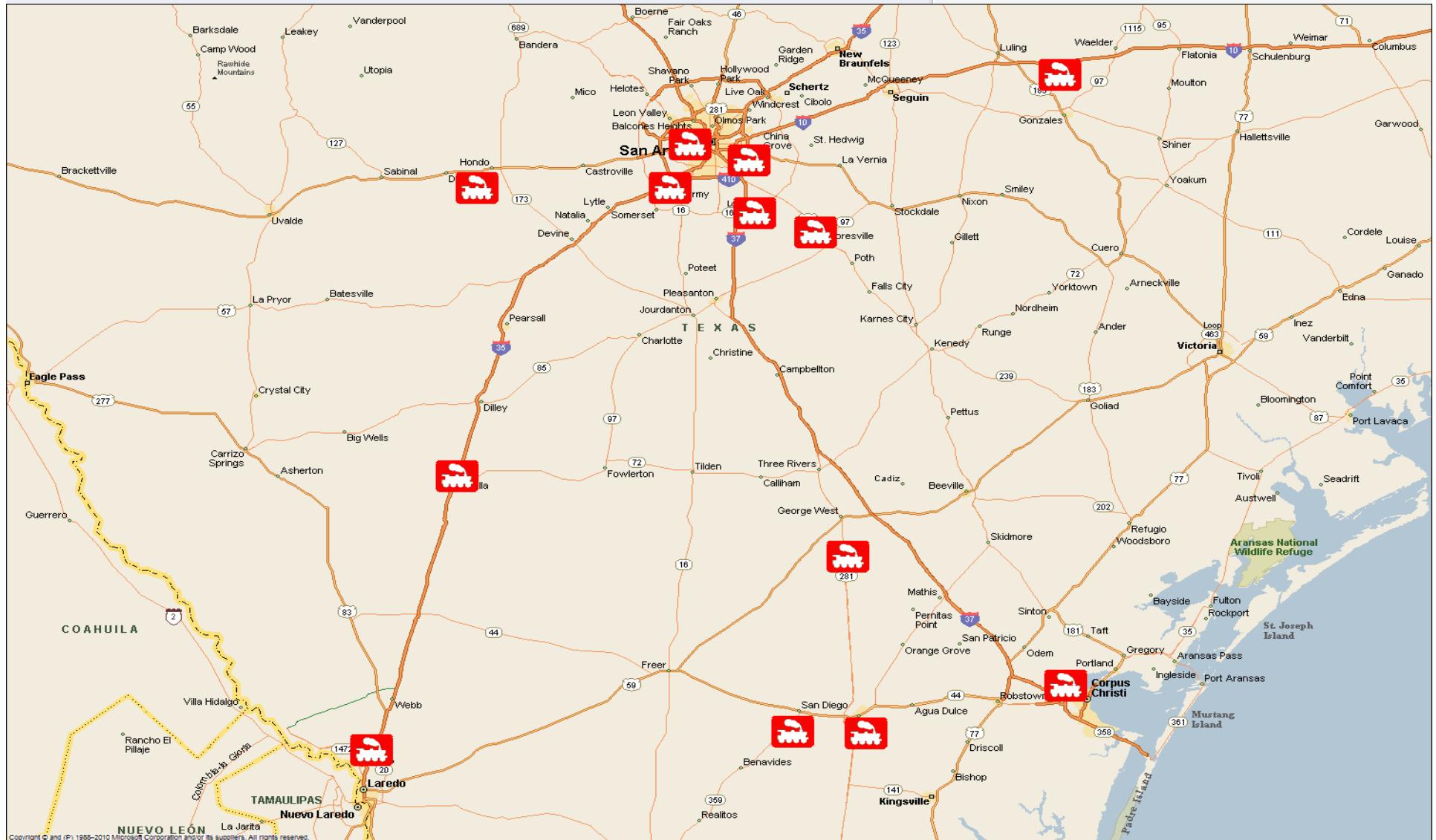
Maximizing NPV of the Eagle Ford

	April 2010	Feb 2012	Feb 2013	Feb 2014
Wells/Section (Unit)	5	10	10 - 16	16
Spacing Acres/Well	130 Acres	65 Acres	40-65 Acres	=40 Acres
Est. Reserves/Well, NAR	320 MBoe	450 MBoe	400 MBoe	450 MBoe
Est. Reserves/640 Acres	1.6 MMBoe	4.5 MMBoe	6.4 MMBoe	7.2 MMBoe
CWC/Well	\$5.25 MM	\$6 MM	\$6 MM	\$5.5 MM
Direct ATROR*/Well	80%	130%	100%	100%+
NPV10/640 Acres	\$23 MM	\$69 MM	\$98 MM	\$114 MM
Total Net Potential Resource	0.9 BnBoe	1.6 BnBoe	2.2 BnBoe	3.2 BnBoe

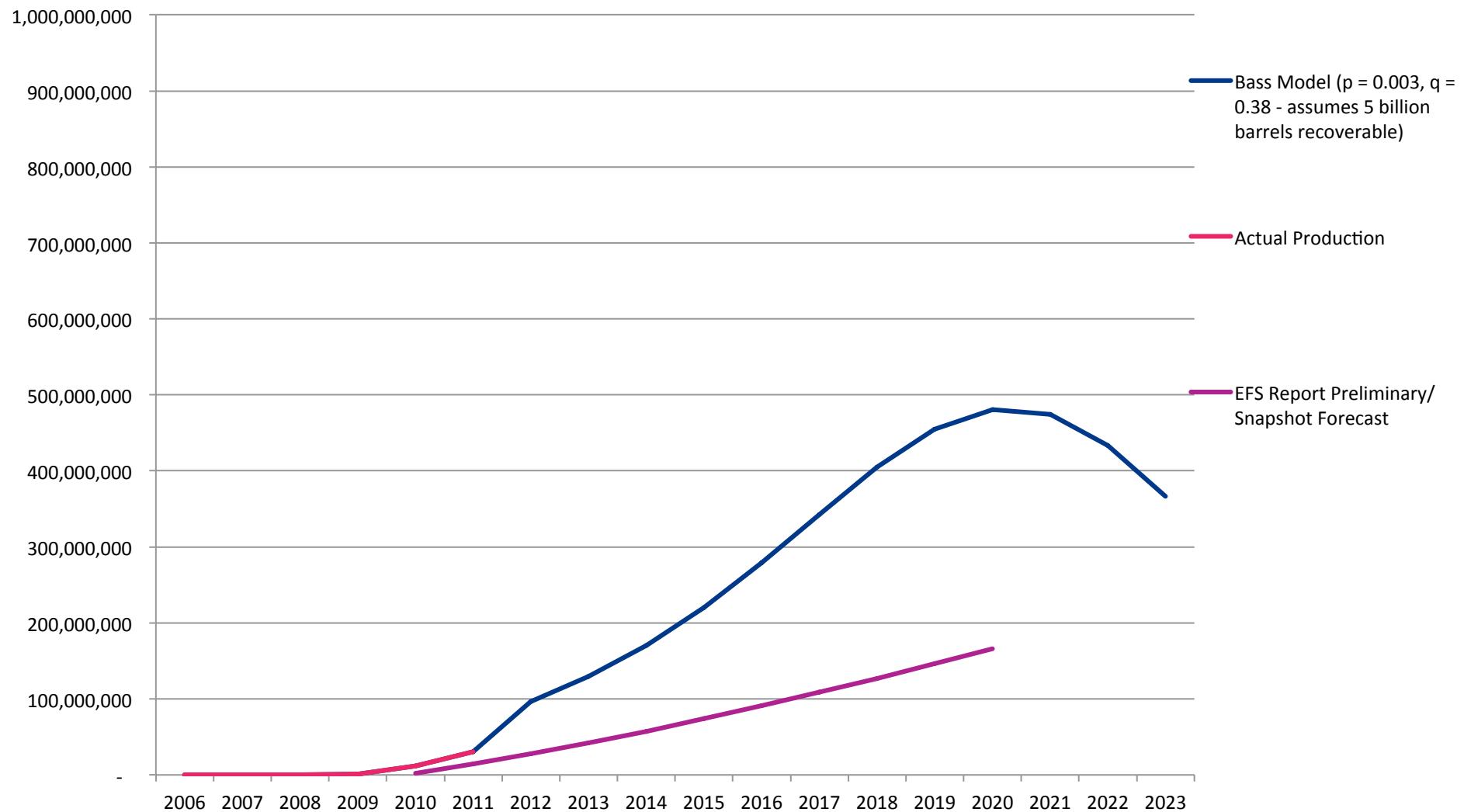
* See reconciliation schedule.

New and Expanded Rail Projects in the Eagle Ford

Rail can move one ton 500 miles on one gallon of fuel

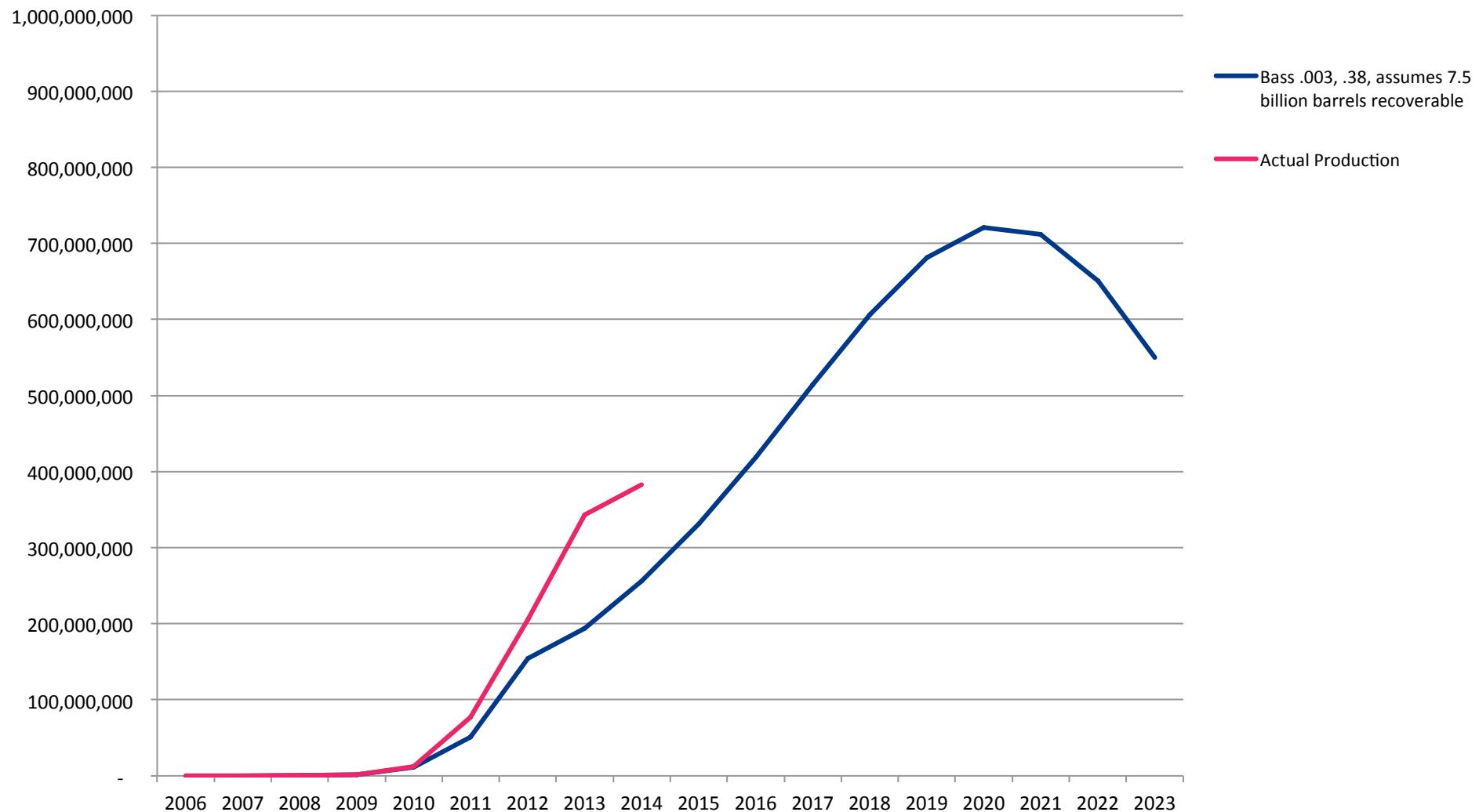


Eagle Ford Oil and Gas Production (2012)



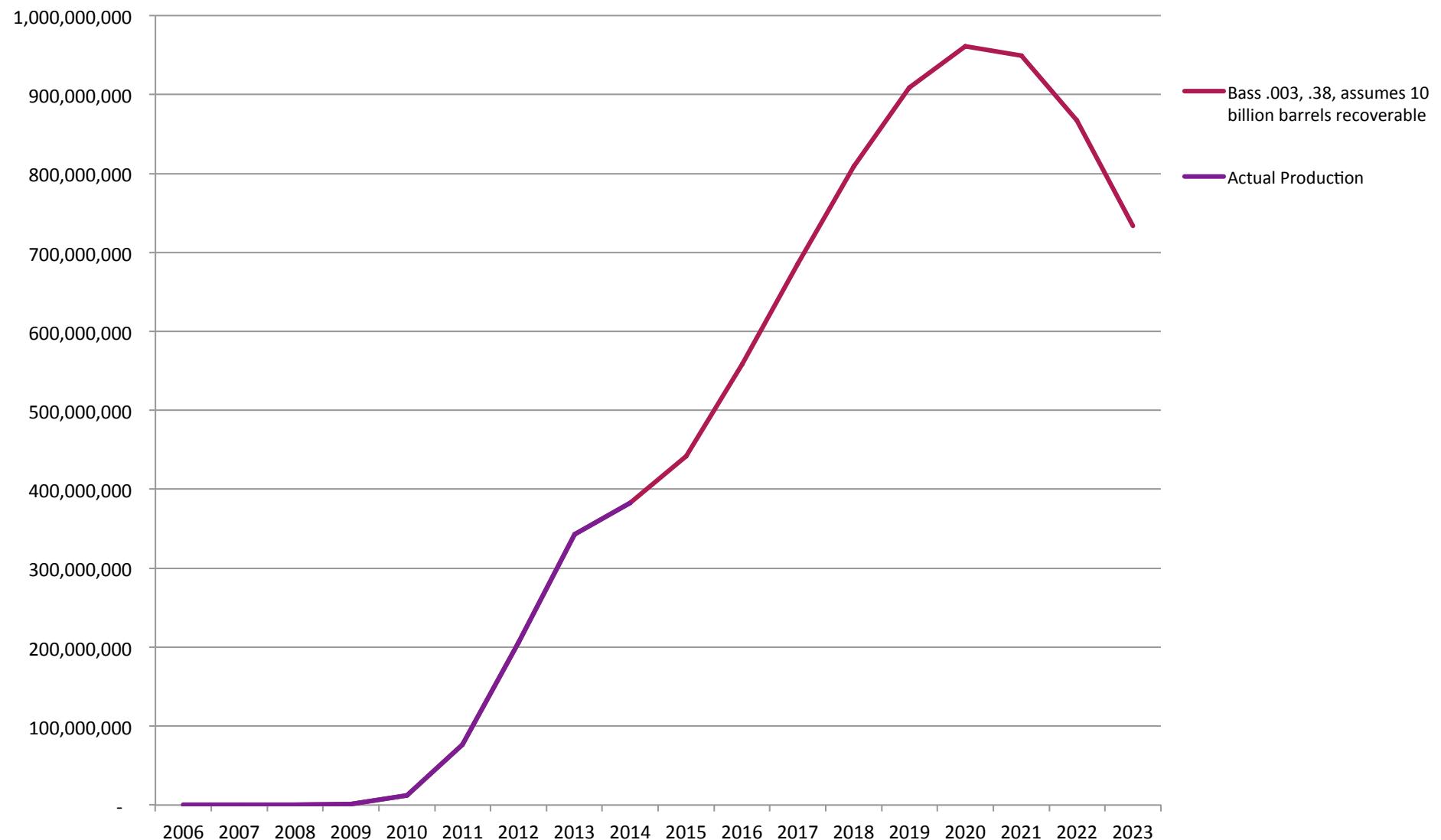
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Eagle Ford Oil and Gas Production (2013)



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Eagle Ford Oil and Gas Production (2014)



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Community Implications for Mexico Energy Reform: Sustainable Infrastructure for Landowners

- Better Roadways
- Improved Medical Facilities
- Broadband Networks
- More Housing Options
- Adequate Water and Power Supply, Improved Waste Management
- Better Quality K-12 and Vocational Education
- Improved Aesthetics, Elimination of Blight, Land Recycling
(Bulldozing Derelict Houses, Cleaning Up Junkyards; Renovation and/or Repurposing of Historical Buildings)
- Branding: Identity, Gateways
- Livability: Public Amenities that Improve the Desirability of the Community and Quality of Life (Lakes, Parks, Hike/Bike Trails, Walk-able Neighborhoods)

2012 FINDINGS



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Thank you!

Eagle Ford Shale and Implications for Mexico

Thomas Tunstall, Ph.D., Javier Oyakawa, M.A., M.Sc., Sheryllynn Roberts, Ph.D.,
Hisham Eid, Ricardo Abalos, Ting Wang, Emiliano Calderon and Karla Melara.

Research Assistants Karina Juarez, Shayne Calhoun, Sylvana Bortol, Rayza Perales, Storm Wald, Emmanuel Tomes, Feihua Teng, Paola Conti and Angélique De Oliveira. Special assistance was also provided by Carter Keairns and Alan Dutton.

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